



PS-0393 Rev. 2/19

STEEL CONSTRUCTION INSPECTION CHECKLIST 2019

COMPANY: _____ INSPECTED BY: _____
ADDRESS: _____ DATE: _____
CITY: _____ OFFICIAL CONTACTED: _____

CONSTRUCTION PERFORMED BY: _____
ON-SITE FOREMAN: _____
CONSTRUCTION LOCATION: _____
CONSTRUCTION TYPE: _____

1) What is the Tennessee One-Call Dig ticket number? _____

2) Whose name is the Tennessee One-Call Dig ticket number under? _____

3) When were the lines marked? _____

4) When does the Dig ticket expire? _____

Subpart B

5) Pipe size _____ Specification _____ Thickness _____

192.5 /121

6) _____ Class location. _____ Appropriate design formula used.

192.153

7) _____ Components are qualified for use.

192.273

8) _____ Pipeline is joined in accordance with approved written procedures.
API 1104 17th _____ ASME BPV Code _____ Other _____

192.227

9) _____ Welders are qualified.

Name _____ Qualification date _____

Name _____ Qualification date _____

Name _____ Qualification date _____

10) Are Welding Procedures On-Site _____ Yes _____ No

192.241

11) _____ Welds are nondestructively tested (x-ray).

192.243

Class 1 (10%) _____ Class 2 (15%) _____ Class 3/4 (100%) _____

12) What remedial measures are being taken for defective welds? _____

192.461

13) _____ Buried metallic pipe is coated and coating is inspected just prior to lowering the pipe in the ditch, and backfilled with damaged areas satisfactorily repaired.

192.455

Jeep pipe _____ Holidays wrapped _____

192.479

14) _____ Aboveground piping is coated or jacketed to prevent atmospheric corrosion.

192.467

15) _____ Pipelines are electrically isolated from metallic casings and are properly designed.

192.319

16) _____ Ditch is backfilled when necessary to provide firm support and to prevent damage to pipe and/ or coating.

192.325

17) _____ Required clearance from other underground structures are maintained.

18) _____ Person(s) qualified in excavation.

Name _____ Qualification date _____

Name _____ Qualification date _____

Name _____ Qualification date _____

Name _____ Qualification date _____

192.327

19) _____ Required cover is obtained, appropriate to type pipeline and location.
Ditch depth _____

20) _____ Person(s) qualified in purging.

Name _____ Qualification date _____

Name _____ Qualification date _____

Name _____ Qualification date _____

Name _____ Qualification date _____

21) What are the company procedures for purging? _____

22) _____ Person(s) qualified in pressure testing.

Name _____ Qualification date _____

Name _____ Qualification date _____

Name _____ Qualification date _____

Name _____ Qualification date _____

23) What is the pressure rating on the weakest element in your pipeline? (valves, flanges, fittings, etc.) _____

24) Do the testing records include the following:

a) operator's name, name of employee responsible for making the test

b) Test medium used _____

c) Test pressure _____

d) Test duration _____

e) Pressure recording charts, or other record of pressure readings _____

f) Leaks and failures noted and their disposition _____

25) _____ Person(s) qualified in cathodic protection.

Name _____ Qualification date _____

Name _____ Qualification date _____

Name _____ Qualification date _____

Name _____ Qualification date _____

26) _____ Person(s) qualified in coating pipeline joints.

Name _____ Qualification date _____

Name _____ Qualification date _____

Name _____ Qualification date _____

Name _____ Qualification date _____

27) _____ What type of cathodic protection is provided to pipe.

Size anodes: _____ Rectifier: _____

Subpart J
file.

28) _____ Approximate length of pipeline inspected (number of feet). _____
Number of Services Inspected _____

29) _____ Strength and leak test are made in compliance with Subpart J and records on
Test pressure _____ (PSI) Test medium _____ Duration _____

30) Deficiencies noted: _____

31) Was corrective action taken: _____ Yes _____ No

32) Other Remarks: