

ANNUAL REPORT

OF

Name KINGSPORT POWER COMPANY

Principal Office KINGSPORT, TENNESSEE

For the Year Ended DECEMBER 31, 2022

TO

Tennessee
Public Utility Commission

Do Not Roll Or Fold

GENERAL RULES FOR REPORTING

1. The spacing in this report is designed for a typewriter having elite size type and the copy with the Commission should be in type.
2. Items of a contrary or opposite nature (such as decreases in a column providing for net increases) should be enclosed in parentheses or preceded by a symbol designating the character of the item.
3. The annual report should be complete in itself in all particulars. Reference to returns of former years or to other reports should not be made to take the place of required entries except as otherwise specifically authorized.
4. Where information called for herein is not given, state fully the reason for its omission. If the answer to any query is "none," or if any of the schedules are not applicable to the reporting utility, the word "none" should be filled in the space provided for answer or the words "not applicable" should be written across space on the schedules for amounts.
5. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, they should be made on durable paper conforming to this form in size and width of margin. Additional sheets ruled either horizontally or vertically will be furnished on request. Each insert sheet should bear the title of the schedule to which it pertains.
6. Whenever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.

ANNUAL REPORT
OF
KINGSPORT POWER COMPANY
TO THE
TENNESSEE PUBLIC UTILITY COMMISSION
FOR THE YEAR ENDED DECEMBER 31, 2022

FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent

Kingsport Power Company

02 Year of Report

Dec. 31, 2022

03 Previous Name and Date of Change (If name changed during year)

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)

1 Riverside Plaza, Columbus, OH 43215-2373

05 Name of Contact Person

Craig Adelman

06 Title of Contact Person

Manager of Regulated Accounting

07 Address of Contact Person (Street, City, State, Zip Code)

American Electric Power Service Corporation
1 Riverside Plaza, Columbus, Ohio 43215-2373

08 Telephone of Contact Person, including Area Code

(614) 716-1000

09 This Report is

(1) An Original
(2) A Resubmission

10 Date of Report
(Mo, Da, Yr)

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name

Jeffrey W Hoersdig

03 Signature

04 Date Signed
(Mo, Da, Yr)

4/25/2023

02 Title

Assistant Controller

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

TENNESSEE PUBLIC UTILITY COMMISSION

ANNUAL REPORT OF MAJOR ELECTRIC
UTILITIES, LICENSEES AND OTHERS

SUPPLEMENTAL PAGES

Exact Legal Name of Respondent (Company)

KINGSPORT POWER COMPANY

Year of Report

Dec. 31, 2022

KINGSPORT POWER COMPANY
ANNUAL REPORT
YEAR 2022

TENNESSEE PUBLIC UTILITY COMMISSION

SUPPLEMENTAL PAGES

Directors	A
Comparative Balance Sheet	AA
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	B
Electric Plant in Service (Accounts 101, 102, 103, and 106)	BB
Investments	C
Notes and Accounts Receivable	CC
Accumulated Provision for Uncollectible Accounts	CC
Receivables from Associated Companies	D
Miscellaneous Current and Accrued Assets	E
Extraordinary Property Losses	E
Notes Payable	F
Payables to Associated Companies	F
Miscellaneous Current and Accrued Liabilities	G
Customer Advances for Construction	G
Contributions In Aid of Construction	I
Gain or Loss on Disposition of Property	J
Particulars Concerning Certain Other Income Accounts	K
Charges for Outside Professional and Other Consultative Services	L, L-1 L-2, L-3
Sales of Electricity - By Communities	M, M-1
Sales to Railroads and Railways and Interdepartmental Sales	N
Rent from Electric Property and Interdepartmental Rents	N
Sales of Water and Water Power	O
Miscellaneous Service Revenues and Other Electric Revenues	O

Included in this binder are the Schedules required by FERC for Form No. 1. See FERC Form No. 1 following Supplemental Pages for further information.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk. (A)

Name of Director (a)	Principal Business Address (b)	Term Began (c)	Term Expires (d)	Directors' Meetings Attended During Year (e)	Fees During Year (f)
Nicholas K. Akins, Chairman of the Board, and Chief Executive Officer	Columbus, Ohio	(B)	(B)	9	(C)
Lisa M. Barton, Vice President	Columbus, Ohio	(B)	(B)	7	(C)
Christian T. Beam, President and Chief Operating Officer	Columbus, Ohio	(B)	(B)	10	(C)
Paul Chodak, Vice President	Columbus, Ohio	(B)	(B)	9	(C)
David M. Feinberg, Vice President and Secretary	Columbus, Ohio	(B)	(B)	12	(C)
Charles Patton, Vice President	Columbus, Ohio	(B)	(B)	4	(C)
Therese M. Risch, Vice President	Columbus, Ohio	(B)	(B)	11	(C)
Julia A. Sloat, Chief Financial Officer and Vice President	Columbus, Ohio	(B)	(B)	9	(C)
Toby L. Thomas, Vice President	Columbus, Ohio	(B)	(B)	12	(C)
P.I Simmons, Vice President Utilities	Columbus, Ohio	(B)	(B)	3	(C)
R. Sundararajan, Vice President	Columbus, Ohio	(B)	(B)	3	(C)
P.R. Ulrich, Vice President	Columbus, Ohio	(B)	(B)	3	(C)
A.D. Walker, President & COO	Columbus, Ohio	(B)	(B)	2	(C)

(A) The respondent does not have an Executive Committee.

(B) Elected April 1, 2022 to serve until the next annual meeting and until their successors are elected and qualify.

(C) Starting January 2010, Directors are no longer paid fees.

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent		This Report Is:	Date of Report	Year of Report
Kingsport Power Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2022
COMPARATIVE BALANCE SHEET (Assets And Other Debits)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	B-B1	279,834,909	297,766,467
3	Construction Work in Progress (107)	B-B1	9,575,041	24,049,222
4	Total Utility Plant (Enter Total of Lines 2 and 3)		289,409,950	321,815,689
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	B-B1	91,905,097	96,962,084
6	Net Utility Plant (Enter Total of Line 4 Less 5)		197,504,853	224,853,605
7	Nuclear Fuel (120.1-120.4, 120.6)			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)			
9	Net Nuclear Fuel (Enter Total of Line 7 Less 8)			
10	Net Utility Plant (Enter Total of Lines 6 and 9)		197,504,853	224,853,605
11	Utility Plant Adjustments (116)			
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)		78,622	78,622
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)			
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)			
19	Noncurrent Portion of Allowances			
20	Other Investments (124)		3	3
21	Special Funds (125-129)		3,970,347	2,638,170
22	Total Other Property and Investments (Total of Lines 14 thru 17, 19-21)		4,048,972	2,716,795
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		98,529	358,713
25	Special Deposits (132-134)		13,537	4,872
26	Working Funds (135)			
27	Temporary Cash Investments (136)			
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)		3,008,961	10,338,279
30	Other Accounts Receivable (143)		4,853	24,698
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		1,091,419	1,525,358
34	Fuel Stock (151)			
35	Fuel Stock Expense Undistributed (152)			
36	Residuals (Elec) and Extracted Products (153)			
37	Plant Material and Operating Supplies (154)		488,276	959,962
38	Merchandise (155)			
39	Other Materials and Supplies (156)			
40	Nuclear Materials Held for Sale (157)			
41	Allowances (158.1 and 158.2)			
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expenses Undistributed (163)			
44	Gas Stored Underground-Current (164.1)			
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
46	Prepayments (165)		2,211,970	2,209,548
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		335,483	396,126
50	Accrued Utility Revenues (173)		623,594	104,347
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	Derivative Instrument Assets (175)		18	490
53	Derivative Instrument Assets - Hedges (176)		0	0
54	Total Current and Accrued Assets (Enter Total of Lines 24 thru 51)		7,876,640	15,920,393

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2022
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COMPARATIVE BALANCE SHEET (Assets And Other Debits) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
54	DEFERRED DEBITS			
55	Unamortized Debt Expenses (181)		1,091	0
56	Extraordinary Property Losses (182.1)			
57	Unrecovered Plant and Regulatory Study Costs (182.2)			
58	Other Regulatory Assets (182.3)		30,312,968	57,781,161
59	Prelim. Survey and Investigation Charges (Electric) (183)			
60	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)			
61	Clearing Accounts (184)			
62	Temporary Facilities (185)			
63	Miscellaneous Deferred Debits (186)		403,366	1,516,971
64	Def. Losses from Disposition of Utility Pft. (187)			
65	Research, Devel. and Demonstration Expend. (188)			
66	Unamortized Loss on Reacquired Debt (189)			
67	Accumulated Deferred Income Taxes (190)		9,077,327	9,050,879
68	Unrecovered Purchased Gas Costs (191)			
69	Total Deferred Debits (Enter Total of Lines 54 thru 67)		39,794,752	68,349,011
70	Total Assets and Other Debits (Enter Total of Lines 10,11,12,22,53 and 69)		249,225,217	311,839,804

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent		This Report Is:	Date of Report	Year of Report
Kingsport Power Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2022
COMPARATIVE BALANCE SHEET (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Ref Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)		4,100,000	4,100,000
3	Preferred Stock Issued (204)			
4	Capital Stock Subscribed (202,205)			
5	Stock Liability for Conversion (203,206)			
6	Premium on Capital Stock (207)			
7	Other Paid-in Capital (208-211)		40,800,000	55,800,000
8	Installments Received on Capital Stock (212)			
9	(Less) Discount on Capital Stock (213)			
10	(Less) Capital Stock Expense (214)			
11	Retained Earnings (215, 215.1, 216)		31,967,845	39,423,791
12	Unappropriated Undistributed Subsidiary Earnings (216.1)			
13	(Less) Reacquired Capital Stock (217)			
14	(Less) OCI - Minimum Pension Liab (219)		0	0
15	Total Proprietary Capital (Enter Total of Lines 2 thru 13)		76,867,845	99,323,791
16	LONG-TERM DEBT			
17	Bonds (221)			
18	(Less) Reacquired Bonds (222)			
19	Advances from Associated Companies (223)		65,000,000	85,000,000
20	Other Long-Term Debt (224) (A)			
21	Unamortized Premium on Long-Term Debt (225)			
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
23	Total Long-Term Debt (Enter Total of Lines 16 thru 21)		65,000,000	85,000,000
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)		2,608,299	2,275,130
26	Accumulated Provision for Injuries and Damages (228.2)		0	0
27	Accumulated Provision for Pensions and Benefits (228.3)		222,652	965,641
28	Accumulated Miscellaneous Operating Provisions (228.4)			
29	Accumulated Provision for Rate Refunds (229)		0	120,065
30	Asset Retirement Obligations (230)		30,464	1,000
31	Total Other Noncurrent Liabilities (Enter Total of Lines 24 thru 29)		2,861,415	3,361,836
32	CURRENT AND ACCRUED LIABILITIES			
33	Notes Payable (231)			
34	Accounts Payable (232)		3,305,569	6,896,275
35	Notes Payable to Associated Companies (233)		19,859,075	6,208,689
36	Accounts Payable to Associated Companies (234)		15,973,496	36,961,486
37	Customer Deposits (235)		4,266,453	4,263,753
38	Taxes Accrued (236)		(626,845)	2,588,255
39	Interest Accrued (237)		1,457,284	1,484,284
40	Dividends Declared (238)			
41	Matured Long-Term Debt (239)			
42	Matured Interest (240)			
43	Tax Collections Payable (241)		217,598	291,907
44	Miscellaneous Current and Accrued Liabilities (242)		1,786,746	1,778,423
45	Obligations Under Capital Leases-Current (243)		541,025	570,328
46	Derivative Instrument Liabilities (244)		0	(5,729)
47	Derivative Instrument Liabilities - Hedges (245)		0	0
48	Total Current and Accrued Liabilities (Enter Total of Lines 32 thru 44)		46,780,401	61,037,671

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2022
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COMPARATIVE BALANCE SHEET (Liabilities and Other Credits) (Continued)

Line No.	Title of Account (a)	Ref Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
DEFERRED CREDITS				
48	Customer Advances For Construction (252)			
49	Accumulated Deferred Investment Tax Credits (255)		0	0
50	Deferred Gains from Disposition of Utility Plant (256)			
51	Other Deferred Credits (253)		1,042,217	1,251,232
52	Other Regulatory Liabilities (254)		12,087,673	8,609,976
53	Unamortized Gain on Reacquired Debt (257)			
54	Accumulated Deferred Income Taxes (281-283)		37,047,829	45,449,908
55	Total Deferred Credits (Enter Total of Lines 47 thru 53)		50,177,719	55,311,116
56				
57	Contributions in Aid of Construction		7,537,837	7,805,390
58				
59				
60				
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62				
63				
64				
65				
66				
67				
68				
69	Total Liabilities and Other Credits (Enter Total of Lines 15,23,31,46,55 and 57)		249,225,217	311,839,804

NOTES TO PAGE AA-2

(A) Includes Current Maturities as follows:

<u>Line No.</u>	<u>Account No.</u>	<u>Balance at Beginning of Year</u>	<u>Balance at End of Year</u>
20	224	0	0

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2022
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total All Electric (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	294,923,730	294,923,730
4	Property Under Capital Leases	631,190	631,190
5	Property Under Operating Leases	2,211,547	2,211,547
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	297,766,467	297,766,467
9	Leased to Others		
10	Held for Future Use	0	0
11	Construction Work in Progress	24,049,222	24,049,222
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	321,815,689	321,815,689
14	Accum. Prov. for Depr., Amort., & Depl.	96,962,084	96,962,084
15	Net Utility Plant (Enter Total of line 13 less 14)	224,853,605	224,853,605
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service		
18	Depreciation	93,585,674	93,585,674
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	3,376,410	3,376,410
22	TOTAL In Service (Enter Total of lines 18 thru 21)	96,962,084	96,962,084
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	96,962,084	96,962,084

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUTHORITY

Name of Respondent Kingsport Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2022
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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					33

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2022
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distribu-

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	0
3	(302) Franchises and Consents	781	0
4	(303) Miscellaneous Intangible Plant	6,911,953	1,788,191.00
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	6,912,734	1,788,191
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	0	0
9	(311) Structures and Improvements	0	0
10	(312) Boiler Plant Equipment	0	0
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	0	0
13	(315) Accessory Electric Equipment	0	0
14	(316) Misc. Power Plant Equipment	0	0
15	TOTAL Steam Production Plant (Total of lines 8-14)	0	0
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	0	0
18	(321) Structures and Improvements	0	0
19	(322) Reactor Plant Equipment	0	0
20	(323) Turbogenerator Units	0	0
21	(324) Accessory Electric Equipment	0	0
22	(325) Misc. Power Plant Equipment	0	0
23	TOTAL Nuclear Production Plant (Total of lines 17-22)	0	0
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	0	0
27	(332) Reservoirs, Dams, and Waterways	0	0
28	(333) Water Wheels, Turbines, and Generators	0	0
29	(334) Accessory Electric Equipment	0	0
30	(335) Misc. Power Plant Equipment	0	0
31	(336) Roads, Railroads, and Bridges	0	0
32	TOTAL Hydraulic Production Plant (Total of lines 25-31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	0	0
35	(341) Structures and Improvements	0	0
36	(342) Fuel Holders, Products, and Accessories	0	0
37	(343) Prime Movers	0	0
38	(344) Generators	0	0
39	(345) Accessory Electric Equipment	0	0

Name of Respondent KINGSPORT POWER COMPANY	This Report Is:	Date of Report	Year of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr)	Dec. 31, 2022

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

tions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits

distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	(301)	2
0	0	0	781	(302)	3
841,839.00	0	0	7,858,305	(303)	4
841,839.00	0	0	7,859,086		5
					6
					7
0	0	0	0	(310)	8
0	0	0	0	(311)	9
0	0	0	0	(312)	10
0	0	0	0	(313)	11
0	0	0	0	(314)	12
0	0	0	0	(315)	13
0	0	0	0	(316)	14
0	0	0	0		15
					16
0	0	0	0	(320)	17
0	0	0	0	(321)	18
0	0	0	0	(322)	19
0	0	0	0	(323)	20
0	0	0	0	(324)	21
0	0	0	0	(325)	22
0	0	0	0		23
					24
0	0	0	0	(330)	25
0	0	0	0	(331)	26
0	0	0	0	(332)	27
0	0	0	0	(333)	28
0	0	0	0	(334)	29
0	0	0	0	(335)	30
0	0	0	0	(336)	31
0	0	0	0		32
					33
0	0	0	0	(340)	34
0	0	0	0	(341)	35
0	0	0	0	(342)	36
0	0	0	0	(343)	37
0	0	0	0	(344)	38
0	0	0	0	(345)	39

Name of Respondent		This Report Is:	Date of Report	Year of Report
KINGSPORT POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2022
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	0	0	
41	TOTAL Other Production Plant (Total of lines 34-40)	0	0	
42	TOTAL Production Plant (Tot. of lines 15,23,32,and 41)	0	0	
3. TRANSMISSION PLANT				
44	(350) Land and Land Rights	802,205	180,894	
45	(352) Structures and Improvements	1,399,805	93,702	
46	(353) Station Equipment	34,463,783	2,115,396	
47	(354) Towers and Fixtures	760,810	2,472,903	
48	(355) Poles and Fixtures	6,174,162	1,352,516	
49	(356) Overhead Conductors and Devices	4,141,023	963,532	
50	(357) Underground Conduit	0	0	
51	(358) Underground Conductors and Devices	0	0	
52	(359) Roads and Trails	0	0	
53	TOTAL Transmission Plant (Total of lines 44 thru 52)	47,741,788	7,178,943	
4. DISTRIBUTION PLANT				
55	(360) Land and Land Rights	3,474,905	106,389	
56	(361) Structures and Improvements	6,503,807	0	
57	(362) Station Equipment	35,573,222	128,608	
58	(363) Storage Battery Equipment	0	0	
59	(364) Poles, Towers, and Fixtures	32,746,198	1,784,382	
60	(365) Overhead Conductors and Devices	47,436,990	3,409,873	
61	(366) Underground Conduit	8,145,153	252,393	
62	(367) Underground Conductors and Devices	12,624,539	867,280	
63	(368) Line Transformers	30,419,438	1,536,356	
64	(369) Services	15,038,425	501,134	
65	(370) Meters	6,548,512	384,428	
66	(371) Installations on Customer Premises	2,939,412	181,166	
67	(372) Leased Property on Customer Premises	0	0	
68	(373) Street Lighting and Signal Systems	10,496,069	452,934	
69	TOTAL Distribution Plant (Total of lines 55 thru 68)	211,946,670	9,604,943	
5. GENERAL PLANT				
71	(389) Land and Land Rights	315,712	0	
72	(390) Structures and Improvements	4,903,712	0	
73	(391) Office Furniture and Equipment	153,628	0	
74	(392) Transportation Equipment	0	0	
75	(393) Stores Equipment	31,797	0	
76	(394) Tools, Shop and Garage Equipment	1,573,331	83,483.00	
77	(395) Laboratory Equipment	25,365	0	
78	(396) Power Operated Equipment	0	0	
79	(397) Communication Equipment	2,667,530	2,135,168.00	
80	(398) Miscellaneous Equipment	195,683	57.00	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	9,866,758	2,218,708	
82	(399) Other Tangible Property	32,875	89,133	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	9,899,633	2,307,841	
84	TOTAL (Accounts 101 and 106)	276,500,825	20,879,918	
85	(102) Electric Plant Purchased (See Inst. 8)	0	0	
86	(Less) (102) Electric Plant Sold (See Inst. 8)	0	0	
87	(103) Experimental Plant Unclassified	0	0	
88	TOTAL Electric Plant in Service	276,500,825	20,879,918	

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUTHORITY

Name of Respondent	This Report Is:	Date of Report	Year of Report		
KINGSPORT POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2022		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
0	0	0	0	(346)	40
0	0	0	0		41
0	0	0	0		42
0	0	0	983,099	(350)	43
91,760	0	(79,424)	1,322,323	(352)	44
493,989	0	0	36,085,190	(353)	45
3,176	0	0	3,230,537	(354)	46
9,955	0	0	7,516,723	(355)	47
31,941	0	0	5,072,614	(356)	48
0	0	0	0	(357)	49
0	0	0	0	(358)	50
0	0	0	0	(359)	51
630,821	0	(79,424)	54,210,486		52
0	0	187,481	3,768,775	(360)	53
0	0	0	6,503,807	(361)	54
133,955	0	0	35,567,875	(362)	55
0	0	0	0	(363)	56
81,422	0	0	34,449,158	(364)	57
197,785	0	0	50,649,078	(365)	58
190	0	0	8,397,356	(366)	59
34,976	0	0	13,456,843	(367)	60
280,537	0	0	31,675,257	(368)	61
57,714	0	0	15,481,845	(369)	62
218,961	0	0	6,713,979	(370)	63
106,566	0	0	3,014,012	(371)	64
0	0	0	0	(372)	65
59,713	0	0	10,889,290	(373)	66
1,171,819.00	0	187,481	220,567,275		67
0	0	0	315,712	(389)	68
15	0	0	4,903,697	(390)	69
0	0	0	153,628	(391)	70
0	0	0	0	(392)	71
0	0	0	31,797	(393)	72
0	0	0	1,656,814	(394)	73
0	0	0	25,365	(395)	74
0	0	0	0	(396)	75
0	0	0	4,802,698	(397)	76
0	0	79,424	275,164	(398)	77
15	0	79,424	12,164,875		78
0	0	0	122,008	(399)	79
15.00	0	79,424	12,266,883		80
2,644,494	0	187,481	294,923,730		81
0	0	0	0	(102)	82
0	0	0	0		83
0	0	0	0	(103)	84
2,644,494	0	187,481	294,923,730		85

2,576,279	0	187,481	287,118,340	
68,215	0	0	7,805,390	
2,644,494	0	187,481	294,923,730	

ELECTRIC PLANT IN SERVICE (Continued)

Reconciliation of Total Electric Plant in Service - Page BB-3, Line 88 to Page B, Line 8

Total Electric Plant in Service - Page BB-3, Line 88, Column (g)	\$	294,923,730
Utility Plant in Service - Under Capital Leases - Page B, Line 4, Column (g)		631,190
Utility Plant in Service - Under Operating Leases - Page B, Line 5, Column (g)		2,211,547
Total Utility Plant in Service - Page B, Line 8, Column (b)	\$	<u>297,766,467</u>

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3. Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds give also principal amount, date of issue, maturity and interest rate. For capital stock, including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments; state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to repayment currently should be included in Accounts 145 and 146. With respect to each advance show whether the

advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Include amounts reported in Schedule 210B.

5. For any securities, notes or accounts that were pledged designate such securities, notes, or accounts and in a footnote name of pledgee and purpose of the pledge.

6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization and case or docket number.

7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.

8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or other account at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Book Cost* Beginning of Year (b)	Purchases or Additions During Year (c)	Sales or Other Dispositions* During Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss from Invest. Disposed of (h)
1	Account 123 - Investments in Associated Companies - Securities - None							
2								
3	Account 124 - Other Investments							
4								
5	Securities -							
6	Ridgefields Country Club							
7	Properties, Inc.							
8	21 shares Common Stock (a)	2				2		
9								
10	AMC Entertainment, Inc.							
11	157 shares Common Stock (b)	1				1		
12								
13								
14								
15								
16	TOTAL ACCOUNT 124	3	0	0		3		
17								
18	Account 136 - Temporary Cash Investments- None							
19								
20	(a) Stock having a doubtful value and							
21	carried on books at nominal cost							
22	of \$2. Cost to respondent \$2,100.							
23								
24	(b) Stock having a doubtful value and							
25	carried on books at nominal cost							
26	of \$1. Cost to respondent \$15,700.							

*If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- 1. Report particulars of notes and accounts receivable from associated companies at end of year.
- 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associates Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
- 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
- 4. If any note was received in satisfaction of an open account, state the period covered by such open account.
- 5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
- 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits Credits		Balance End of Year (e)	Interest For Year (f)
			(c)	(d)		
1	<u>ACCOUNT 145 - NOTES RECEIVABLE FROM ASSOCIATED COMPANIES</u>					
2						
3	AEP Company	0	0	0	0	
4						
5	<u>ACCOUNT 146 - ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES</u>					
6						
7						
8	AEP Appalachian Trans Co	1	(14,045)	14,043	(0)	
9	AEP Company	91,339	(27,499,674)	27,426,063	17,728	
10	AEP Credit, Inc	(0)	(2)	2	(0)	
11	AEP Energy Services, Inc.	3	(16)	12	(0)	
12	AEP Energy, Inc	5	(25)	20	0	
13	AEP Enterprises	0	(1)	0	0	
14	AEP Indiana Michigan Transmission Company, Inc.	46	(290)	244	0	
15	AEP Investments, Inc.	0	(2)	1	0	
16	AEP Kentucky Transmission Company, Inc.	2	(33,014)	33,012	0	
17	AEP Ohio Transmission Company Inc	68	(433)	365	0	
18	AEP Oklahoma Transmission Company, Inc.	18	(116)	97	0	
19	AEP OnSite Partners, LLC	7	(33)	27	(0)	
20	AEP RENEWABLES, LLC	6	(30)	24	(0)	
21	AEP Service Corporation	54,606	(117,447,098)	117,554,103	161,612	
22	AEP System Pool	403,030	(17,782,745)	17,828,745	449,031	
23	AEP Texas Central Company	1,028	(8,496)	7,667	199	
24	AEP Texas North Company	247	(2,818)	2,615	44	
25	AEP Transmission Company, LLC	0	(113)	113	0	
26	AEP Transmission Hldg Co, LLC	1	(5)	4	0	
27	AEP Utility Funding LLC	6	(8)	1	0	
28	AEP Ventures, LLC	0	(1)	1	0	
29	AEP West Virginia Transmission Company, Inc.	28	(180)	152	0	
30	AEP Wind Holdings, LLC	7	(37)	30	0	
31	Appalachian Power Co	438,967	(86,301,644)	86,680,123	817,446	
32	CSW Power Marketing, Inc.	7	(40)	33	0	
33	Desert Sky Wind Farm LLC	3	(13)	10	(0)	
34	Electric Transmission TX, LLC		(236)	236	0	
35	Indiana Franklin Realty, Inc.	0	(123)	123	0	
36	Indiana Michigan Pwr Co	817	(472,464)	471,783	135	
37	Kentucky Power Co	227	(217,266)	218,875	1,837	
38	Mutual Energy Service Co LLC	0			0	
39	Ohio Power Co	1,707	(13,184,145)	13,238,102	55,663	
40	POLR Power, L.P.	0			0	
41	Public Service Co of OK	90,034	(360,112)	270,206	128	
42	Public Service Co of OK- Wind	11	(80)	69	0	
43	Southwestern Electric Power Co	691	(178,154)	177,586	123	
44	Transource Energy, LLC		(1)	1	0	
45	Transource Maryland	379	(1,726)	2,029	682	
46	Transource Missouri, LLC	0	(21)	21	0	
47	Transource Pennsylvania	1,697	(1,703)	6,295	6,289	
48	Transource West Virginia, LLC	6,376	(6,382)	14,270	14,264	
49	Trent Wind Farm LLC	2	(12)	9	0	
50	United Sciences Testing, Inc	0	(0)		0	
51	Wheeling Power Co	49	(86,836)	86,963	176	
50	TOTAL ACCOUNT 146	1,091,419	(263,600,140)	264,034,078	1,525,358	0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)		
1. Give description and amount of other current and accrued assets as of end of year.		2. Minor items may be grouped by classes, showing number of items in each class.
Line No.	Item (a)	Balance end of year (b)
1	NONE	\$ 0
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	\$ 0

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
1. Report below particulars concerning the accounting for extraordinary property losses.				extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.		
2. In column (a) describe the property abandoned or						
Line No.	Description of property loss or damage (a)	Total amount of loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance end of year (f)
				Account charged (d)	Amount (e)	
24	NONE	\$	\$		\$	\$
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	0	0		0	0

NOTES PAYABLE (Account 231)

- | | |
|--|---|
| <p>1. Report the particulars indicated concerning notes payable at end of year.</p> <p>2. Give particulars of collateral pledged, if any.</p> <p>3. Furnish particulars for any formal or informal compensating balance agreements covering open lines</p> | <p>of credit.</p> <p>4. Any demand notes should be designated as such in column (d).</p> <p>5. Minor amounts may be grouped by classes, showing the number of such amounts.</p> |
|--|---|

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Interest Rate (e)	Balance end of year (f)
1	NONE					\$
2						
3						
4						
5						
6						
7						
8				TOTAL		\$ 0

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for</p> | <p>which issued. Show also in column (a) date of note, maturity and interest rate.</p> <p>4. Include in column (f) the amount of any interest expense during the year on notes of accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> |
|---|---|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
9		\$			\$	
10	ACCOUNT 233 - NOTES PAYABLE TO ASSOCIATED COMPANIES					
11						
12						
13	AEP Utility Funding LLC	19,859,075	335,277,054	321,626,668	6,208,689	269,303
14	TOTAL ACCOUNT 233	19,859,075	335,277,054	321,626,668	6,208,689	269,303
15						
16	ACCOUNT 234 - ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES					
17						
18	AEP Company	408,097	15,486,381	16,068,670	990,387	
19	AEP Credit, Inc	252	1,766	11,734,301	11,732,787	
20	AEP Energy Partners, LP	(7)	-	7	0	
21	AEP Energy, Inc	27	272	248	3	
22	AEP Generation Resources, INC	256	1,660	1,525	121	
23	AEP OnSite Partners, LLC	0	0	-	0	
24	AEP Service Corporation	734,174	14,751,586	15,132,693	1,115,282	
25	AEP System Pool	3,061,600	110,290,001	110,368,588	3,140,187	
26	AEP Texas Central Company	164	18,653	18,725	236	
27	AEP Texas North Company	77	1,476	1,524	125	
28	AEP Transmission Company, LLC	1,968	122,160	122,339	2,148	
29	AEP Utility Funding LLC	2,288	5,371	4,944	1,860	
30	Appalachian Power Co	11,660,044	210,725,697	218,931,721	19,866,067	
31	Indiana Michigan Pwr Co	59	4,644	5,040	456	
32	Kentucky Power Co	17	587,033	630,459	43,443	
33	Ohio Power Co	104,128	11,178,455	11,139,389	65,062	
34	Public Service Co of OK	222	5,435	6,539	1,326	
35	Southwestern Electric Power Co	134	7,644	9,442	1,932	
36	Transource West Virginia, LLC	0	-	-	0	
37	Wheeling Power Co	(5)	6,945	6,951	-	
38	AEP Appalachian Trans Co	-	-	-	-	
39	AEP Indiana Michigan Transmission Company, Inc.	-	0	0	-	
40	AEP Kentucky Transmission Company, Inc.	-	10	70	60	
41	AEP Ohio Transmission Company, Inc.	-	37,980	37,985	4	
42	AEP Oklahoma Transmission Company, Inc.	-	-	-	-	
43	AEP West Virginia Transmission Company, Inc.	-	-	-	-	
44	Grid Assurance LLC	-	1,029	1,029	-	
45	Electric Transmission TX, LLC	-	92	92	-	
46						
47	TOTAL	15,973,496	363,234,291	384,222,281	36,961,486	
		35,832,571	698,511,345	705,848,949	43,170,175	269,303

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1. Report the amount and description of other current and accrued liabilities at end of year.		2. Minor items may be grouped under appropriate title
Line No.	Item (a)	Balance end of year (b)
1	Accrued Vacation Pay	\$ 450,317
2	Payroll Deductions:	
3	Group Insurance Premiums	16,070
4	Dental Insurance	1,625
5	Savings Plan - Incentive	16,641
6	Vision Plan	626
7	Life Insurance	384
8	Withholdings	-
9	Admitted Liability - Current for Self-Insured Workers' Compensation	5,237
10	Admitted Liability - Non-Current for Self-Insured Workers' Compensation	33,745
11	Control Cash Disbursement Account	597,516
12	Incentive Plan	415,224
13	Accrued Payroll	126,645
14	Accrued Audit Fees	643
15	FAS 112 Current Liability	35,296
16	Unclaimed Funds	5,221
17	Dollar Energy Assistance Pgm	784
18	Accrued Lease Expense	501
19	PJM RTEP project costs	-
20	Vision Plan	-
21	Charitable Contributions	-
22	Revenue Refunds Accrued	64,663
23	AEP Transmission ICP	7,288
24	Quality of Service	0
25	Cur Prov Rate Ref - Exc Protec	(0)
26		
27		
28		
29		
30		
31		
32		
33	TOTAL	\$ 1,778,423
CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List advances by departments (a)	Balance end of year (b)
34	NONE	\$
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45	TOTAL	\$ 0

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)*

Report below the amount of contributions in aid of construction applicable to each utility department

Line No.	Class of Utility service (a)	Balance beginning of year (b)	DEBITS		Credits (e)	Balance end of year (f)
			Account Credited (c)	Amount (d)		
1	Electric	\$ 7,537,837	108	\$ 68,215	\$ 335,768	\$ 7,805,390
2						
3						
4						
5						
6						
7						
8						
9						
10	*Account 271 - Contributions In Aid of Construction has been closed for detail					
11	accounting transactions per Tennessee Public Service Commission					
12	Order (Docket No. U-7268) to eliminate unnecessary Accounting					
13	treatment. Separate memorandum detail records are being maintained,					
14	as required, from which the above information has been drawn.					
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46						
47						
48						
49	TOTAL	7,537,837	XXXXXX	68,215	335,768	7,805,390

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include the name of the party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$50,000 may be

3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
2	SALE OF UTILITY PROPERTY				
3		\$		\$	
4					
5	Miscellaneous (0 items)	0		0	
6					
7					
8	SALE OF NON-UTILITY PROPERTY				
9					
10	Miscellaneous (0 items)	0		0	
11					
12					
13					
14					
15					
16					
17					
18	Total Gain	\$ 0	XXXXXXXXXXXX	\$ 0	XXXXXXXXXXXX
19	Loss on disposition of property:		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
20	SALE OF UTILITY PROPERTY				
21	Miscellaneous (0 items)	\$ 0		\$ 0	
22					
23					
24	SALE OF NON-UTILITY PROPERTY				
25					
26	Miscellaneous (0 items)	0			0
27					
28					
29					
30					
31					
32					
33					
34					
35	Total Loss	\$ 0	XXXXXXXXXXXX	\$ 0	XXXXXXXXXXXX

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonoperating Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as non-utility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1		
2	<u>ACCOUNTS 415 & 416 - MERCHANDISING, JOBBING, AND CONTRACT WORK</u>	NONE
3		
4	<u>ACCOUNT 417 - INCOME FROM NON-UTILITY OPERATIONS</u>	NONE
5		
6	<u>ACCOUNT 418 - NON-OPERATING RENTAL INCOME</u>	NONE
7		
8		
9		
10	<u>ACCOUNT 419 - INTEREST AND DIVIDEND INCOME</u>	
11	Interest and Dividend Income - (Nonassociated Company)	(2,339)
12	Interest Income - (Associated Corporate Borrowing Program)	6,570
13	AFUDC	183,538
14	TOTAL Account 419	187,770
15		
16		
17	<u>ACCOUNT 421 - MISCELLANEOUS NON-OPERATING INCOME</u>	
18	Miscellaneous	33,483
19		
20	TOTAL Account 421	33,483
21		
22	<u>ACCOUNT 4211 - GAIN ON DISPOSITION OF PROPERTY</u>	NONE
23		
24		
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34		
35	Total - Certain Other Income Accounts	\$ 221,252

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

- rendering services,
 - (b) description of services received during year and project or case to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year detailing utility department and account charged.
2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.
3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
4. Designate associated companies.

(a) Name and address of person or organization

1	1. (a) AMERICAN ELECTRIC POWER SERVICE CORPORATION
2	1 RIVERSIDE PLAZA
3	COLUMBUS, OHIO 43215
4	Associated Company
5	
6	(b) American Electric Power Service Corporation renders management and advisory
7	services to American Electric Power Company, Inc. (Parent) and its subsidiary
8	companies. Such services furnished include, but are not limited to, administra-
9	tion, planning, design and engineering, financial and accounting management,
10	legal, fuel and material procurement, pension and employee benefits administra-
11	tion, and other technical services.
12	
13	(c) The services are provided on a non-profit basis. Under a work order system,
14	costs are identified and billed directly to the company benefiting from the
15	service rendered to the extent most practical. Other costs that cannot be
16	directly attributed to particular companies are collected in work orders
17	which are allocated to the companies on bases which are stated in a service
18	agreement.
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

(d) Total Charges for the Year and Utility Department and Account Charged:

Electric Account	107 Construction Services		\$	5,926,416
	108 Accumulated Provision for Depreciation of Plant		\$	354,768
	183 Stores Expense Undistributed		\$	167,332
	188 Other Works in Progress / Deferred Expenses		\$	1,751
	188 Research and Other Services		\$	22,916
401-	Operating Expense - Electric:			
	524	(9)		
	567	0		
	550	(5)		
	560	203,329		
	561	13,847		
	562	64,290		
	563	1,279		
	564	0		
	566	53,912		
	560	160,578		
	561	(1)		
	562	55,925		
	563	0		
	564	9,050		
	566	15,922		
	567	3,544		
	568	147,999		
	901	5,030		
	902	7,962		
	903	823,065		
	904	0		
	905	2,580		
	907	7,274		
	908	3,377		
	911	0		
	910	1,038		
	912	4,175		
	920	1,113,918		
	921	69,735		
	922	0		
	923	414,340		
	924	(32)		
	925	12		
	926	1,965		
	928	435,055		
	930	144,905		
	931	3,077		
				3,767,141
402 -	Maintenance Expense - Electric			
	568	\$	183	
	569		9,941	
	570		67,744	
	571		59,863	
	572		0	
	573		35,927	
	590		1,120	
	591		2,421	
	592		69,459	
	593		7,553	
	595		23	
	596		0	
	597		93	
	598		2	
	935		278,456	
				532,786
408	Federal & State Taxes			0
421	Miscellaneous Non-operating Income			(168)
426	Civil & Political Activities and Other Services			31,832
				\$ 10,804,771

3. Date and term of contract - as of January 1, 1980 - Term - Indeterminate
 Date of Commission Authorization:
 Securities and Exchange Commission - February 19, 1981

 Tennessee Regulatory Authority (Previously,
 Tennessee Public Service Commission) - None

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES
(Payments of \$10,000 or More)

(A) NAME AND ADDRESS	(B) DESCRIPTION OF SERVICES	(C) BASIS OF CHARGE	TOTAL CHARGES FOR YEAR	(D) UTILITY DEPARTMENT AND ACCOUNT CHARGED
ABM INDUSTRY GROUPS LLC PO BOX 74008829 Chicago, IL 60674-8829	Facility Services	Invoice Cost	\$ 95,591	Electric 107,184
AGE ENGINEERING SERVICES INC PO BOX 204 Standford KY, 40484	Engineering	Invoice Cost	56,811	Electric 107,186,571,588
AREA WIDE PROTECTIVE PO BOX 92362 CLEVELAND OH, 44193	Security	Invoice Cost	641,345	Electric 107,186,930
ASPLUNDH TREE EXPERT LLC TREE TRIMMING DIV ATLANTA, GA 30353-2729	Tree trimming	Invoice Cost	2,148,737	Electric 107, 186, 593
BANK OF AMERICA PO BOX 53155 Phoenix, AZ 85072-3155	Financial	Invoice Cost	129,997	Electric 107,163,184,566,580,586,588
CASS INFORMATION SYSTEMS INC ATTN: ACCOUNTING DEPT Columbus, OH 43216	Collections	Invoice Cost	13,427	Electric 184
CONTRACT LAND STAFF LLC P O BOX 1485 ST ALBANS, WV 25177	Consulting	Invoice Cost	81,524	Electric 107
DAVEY RESOURCE GROUP DAVEY TREE EXPERT GAINESVILLE, VA 20155	Consulting	Invoice Cost	553,129	Electric 107, 593
DAVEY TREE EXPERT COMPANY 1500 N MANTUA ST KENT, OH 44240	Tree Trimming	Invoice Cost	122,372	Electric 107, 186,593
DAVIS H ELLIOT COMPANY INC PO BOX 37251 Baltimore, MD 21297-3251	Construction/Maintenance	Invoice Cost	2,685,751	Electric 107,108,186,571,588,593,930
DH GRIFFIN COMPANIES 111 SPURGEON LN BRISTOL, VA 24201	Construction	Invoice Cost	85,215	Electric 186
EARTH ENVIRONMENTAL & CIVIL INC 235 CLAIBORNE AVE Rocky Mount, VA 24151	Construction/Maintenance	Invoice Cost	129,810	Electric 107
EDGAR TRENT CONSTRUCTION COMPANY LLC 1301 FREESE WORKS PL GALION, OH 44833	Construction	Invoice Cost	12,912	Electric 930
ELEVATED SERVICES LLC 615 HIGH ST NW CARROLLTON, OH 44615	Communication	Invoice Cost	169,780	Electric 107
GARDNER INC PO BOX 158 LEBANON, VA 24266	Maintenance	Invoice Cost	168,233	Electric 107
GAI CONSULTANTS INC 385 WATERFRONT DR E HOMESTEAD, PA 15120-5005	Maintenance	Invoice Cost	25,092	Electric 107
GEOFORCE UTILITY TECHNOLOGIES LOST TIME CONTROL WEST INC Iron Station, NC 28080	Maintenance	Invoice Cost	142,322	Electric 583
GRESHAM SMITH & PARTNERS PO BOX 306023 NASHVILLE, TN 37320-6023	Construction	Invoice Cost	33,474	Electric 107
GF TREE SERVICE LLC 216 HIGH ST WESTON, WV 26452	Tree Trimming	Invoice Cost	287,369	Electric 107,593

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES
(Payments of \$10,000 or More)

(A) NAME AND ADDRESS	(B) DESCRIPTION OF SERVICES	(C) BASIS OF CHARGE	(D) TOTAL CHARGES FOR YEAR	UTILITY DEPARTMENT AND ACCOUNT CHARGED
HEPACO LLC PO BOX 746228 ATLANTA, GA 30374-6228	Environmental	Invoice Cost	11,817	Electric 107
HUNTER SMITH & DAVIS LLP PO BOX 3740 Kingsport, TN 37664-0740	Legal	Invoice Cost	\$ 112,808	Electric 923, 928
HURT & PROFFITT INC 2524 LANGHORNE RD LYNCHBURG, VA 24501	Construction	Invoice Cost	62,897	Electric 107
JOHNSON DESIGN & LANDSCAPE SERVICES PO BOX 365 Blacksburg, VA 24063	Landscaping	Invoice Cost	18,855	Electric 107
JOHNSONPOSSKIRBY GOVERNMENT RELATIONS 511 UNION ST STE 1530 Nashville, TN 37219	Legal	Invoice Cost	42,000	Electric 426
OSMOSE UTILITIES SERVICES INC PO BOX 736729 DALLAS, TX 75373 - 6729	Tree trimming	Invoice Cost	37,984	Electric 593
PIKE ENGINEERING LLC PO BOX 746315 ATLANTA, GA 30374-631	Engineering	Invoice Cost	693,428	Electric 107, 108, 186, 583, 589
TECHSERV CONSULTING & TRAINING LTD 3320 SSW LOOP 323 TYLER, TX 75701	Consulting	Invoice Cost	284,585	Electric 107, 186, 589
TOWNSEND TREE PO BOX 128 PARKER CITY, IN 47368-0128	Tree trimming	Invoice Cost	2,324,295	Electric 107, 186, 593
AERIAL SOLUTIONS INC 7144 RAMSEY FORD RD TABOR CITY, NC 28463-9130	Tree trimming	Invoice Cost	27,229	Electric 593
CENTRAL CONTRACTING INC P O BOX 1485 ST ALBANS, WV 25177	Construction	Invoice Cost	158,191	Electric 107
MICHEL'S POWER INC PO BOX 95 BROWNSVILLE, WI 53006-0095	Construction	Invoice Cost	241,234	Electric 107
LEE ELECTRICAL CONSTRUCTION INC PO BOX 55 ABERDEEN, NC 28315	Construction	Invoice Cost	835,814	Electric 186
NELSON TREE SERVICE LLC 4489 SOLUTIONS CENTER #774489 CHICAGO, IL 60677 -4004	Tree Trimming	Invoice Cost	266,769	Electric 107,571,593
NEW RIVER ELECTRICAL CORP PO BOX 70 CLOVERDALE, VA 24077-0070	Construction	Invoice Cost	3,961,366	Electric 107,108
ROBERT HENRY CORPORATION PO BOX 1407 SOUTH BEND, IN 46624-1407	Legal	Invoice Cost	299,457	Electric 186
SUMMERS-TAYLOR INC 600 SEVIER ST JOHNSON CITY, TN 37604	Construction	Invoice Cost	603,191	Electric 107
SURFACES BY BARROWS INC 3801 BLUE RIDGE DR ROANOKE, VA 24018	Construction	Invoice Cost	43,743	Electric 107
THAYER POWER & COMMUNICATION LINE CNSTR 117 CYPRESS ST REYNOLDSBURG, OH 43068	Communication	Invoice Cost	252,788	Electric 107,108,186,588,593,930
UDP INC 356 SIMMONS DR CLOVERDALE, VA 24077	Communication	Invoice Cost	84,595	Electric 584
WA KENDALL & COMPANY LLC PO BOX 831 LAWRENCEVILLE, GA 30048	Facility Services	Invoice Cost	324,854	Electric 107,593
USIC LOCATING SERVICES LLC 6879 PAYSHERE CIRCLE Chicago, IL 60674	Maintenance	Invoice Cost	40,250	Electric 584
VENTURE SUM CORP 4350 MAIN ST STE 207 Harrisburg, NC 28075	Engineering	Invoice Cost	130,076	Electric 186
Total			18,459,115	

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Payments of Less than \$10,000 and in the Amount of \$600 or more)			
	NAME OF PAYEE	NATURE OF SERVICE PERFORMED	AMOUNT OF PAYMENT
1	ACTALENT SERVICES LLC	Telecom	1,659
2	CRANE 1 SERVICES INC	Construction	3,985
3	HOBBS ENTERPRISES INC	Trucking	7,286
4	INTERNATIONAL TRUCK & ENGINE CORP	Maintenance	5,599
5	N&S CONSTRUCTION INC	Construction	4,718
6	RANDYS LAWN SERVICE	Landscaping	6,175
7	THRASHER GROUP INC	Engineering	5,514
8	TJL INC	Construction	9,412
9	APEX COMPANIES LLC	Environmental	3,250
10	BRICKFLATS STORAGE	Rental	6,397
11	CHAIN ELECTRIC COMPANY	Electrical	2,033
12	CUMMINS SALES & SERVICE	Maintenance	2,292
13	ENTERPRISE WIRELESS ALLIANCE	Engineering	2,750
14	US APPLICATORS LLC	Maintenance	1,342
15	UTILITY AUTOMATION SOLUTIONS	Consultancy	5,800
16	INSIGHT DIRECT USA INC	Technology	928
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			\$ <u>69,141</u>

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SALES OF ELECTRICITY - BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community of 10,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be

indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. The information called for by this schedule, however, may be reported by individual communities of such size as required by a state regulatory commission concerned

Line No.	Community (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		Operating revenues (b)	Megawatt-hours sold (c)	Av.No.of Cust. per month (d)	Operating revenues (e)	Megawatt-hours sold (f)	Av.No.of Cust. per month (g)
1	<u>TENNESSEE</u>						
2	Kingsport						
3	District	\$ 70,958,626	\$ 657,938	\$ 42,525	\$ 106,236,480	\$ 1,181,775	\$ 6,164
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41							
42	Total Billed	\$ 70,958,626	\$ 657,938	\$ 42,525	\$ 106,236,480	\$ 1,181,775	\$ 6,164
43	Total Unbilled	\$ 414,144	\$ (2,402)		\$ 161,427	\$ (2,050)	
44	Total	\$ 71,372,770	\$ 655,536	\$ 42,525	\$ 106,397,907	\$ 1,179,725	\$ 6,164

SALES OF ELECTRICITY - BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule "Electric Operating Revenues," page 300.

3. Provide a subheading for sales in each State, also a total for each State of sales not required by this schedule to be reported for each community.

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			Line No.
Operating revenues (h)	Megawatt-hours sold (i)	Av. No. cust. per month (j)	Operating revenues (k)	Megawatt-hours sold (l)	Av. No. cust. per month (m)	Operating revenues (n)	Megawatt-hours sold (o)	Av. No. of cust. per month (p)	
\$ 1,885,275	\$ 8,665	\$ 100	\$ 2,505,591	\$ 22,909	\$ 31	\$ 181,585,972	1,871,287	48,820	1
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\$ 1,885,275	\$ 8,665	\$ 100	\$ 2,505,591	\$ 22,909	\$ 31	\$ 181,585,972	\$ 1,871,287	\$ 48,820	42
\$ 207	\$ (1)		\$ 21,558	\$ (55)		\$ 597,336	\$ (4,508)		43
\$ 1,885,482	\$ 8,664	\$ 100	\$ 2,527,149	\$ 22,854	\$ 31	\$ 182,183,308	\$ 1,866,779	\$ 48,820	44

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point,

such sales may be grouped.
 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
 4. Designate associated companies.
 5. Provide subheading and total for each account.

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1	NONE			\$	Cents
2					
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RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
 2. Minor rents may be grouped by classes.
 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit

or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.
 4. Designate if lessee is an associated company.
 5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21	<u>ACCOUNT 454 - RENT FROM ELECTRIC PROPERTY</u>		\$
22			
23	454 - ASSOCIATED COMPANIES		
24	AEP Service Corp. - Space Occupied in Kingsport Office Building		51,274
25	Appalachian Power Company - Space Occupied in Kingsport Office Building		27,605
26	TOTAL 454		\$ 78,880
27			
28	454 - NON-ASSOCIATED COMPANIES		
34	Miscellaneous		934,885
35			
36	TOTAL 454		\$ 934,885
37			
38	454 - NON-ASSOCIATED COMPANIES-ABD		
39	ABD Revenues		35,424
40			
41	TOTAL 454		\$ 35,424
42			
43			
44	TOTAL ACCOUNT 454		\$ 1,049,189
45			
46			
47	<u>ACCOUNT 455 - INTERDEPARTMENTAL RENTS</u>		NONE

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1	NONE			\$
2				
3				
4				
5				
6				
7				
8				
9				
10		TOTAL		

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by

company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

	Name of company and description of service (a)	Amt. of Revenue for Year (b)
11	<u>ACCOUNT 451 - MISCELLANEOUS SERVICE REVENUES</u>	\$
12	Reconnections and Discounts	184,728
13		
14	TOTAL Account 451	184,728
15		
16	<u>ACCOUNT 456 - OTHER ELECTRIC REVENUES</u>	
17	ABD Revenues	281,928
18		
19		
20		
21	TOTAL Account 456	281,928
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45	TOTAL	466,656